

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 27/11/2009 05:00

Wellbore Name			
WEST KINGFISH W12A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 2,423.90		Target Depth (TVD) (mKB) 2,408.21	
AFE or Job Number 609/0912.1.01		Total Original AFE Amount 10,551,239	Total AFE Supplement Amount
Daily Cost Total 317,450		Cumulative Cost 3,620,985	Currency AUD
Report Start Date/Time 26/11/2009 05:00		Report End Date/Time 27/11/2009 05:00	Report Number 9

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Circulate surface to surface at 2436.5m staging up pumps to 6bpm. Drop sacrificial plug. Commence 7" Production csg cmt job, final pressure 1660psi, bump plug w/2200psi. Check floats hold, flow back 3.5bbl. R/D cmt head, jet wellhead and install seal assy. Test seal assy to 5000psi for 15min. R/U Schlumberger wireline and RIH f/surface to tag up depth 2408.5m with GR/CCL/6" Gauge Ring/Junk Basket, POOH and R/D same. M/U 2-7/8" test assy and change middle rams to 2-7/8" solid rams.

Activity at Report Time

Change middle rams to 2-7/8" solid rams.

Next Activity

BOP and csg test. RIH MAXR guns.

Daily Operations: 24 HRS to 27/11/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 89,971		Cumulative Cost 3,526,662	Currency AUD
Report Start Date/Time 26/11/2009 06:00		Report End Date/Time 27/11/2009 06:00	Report Number 42

Management Summary

Pooh with casing cutter BHA. Ran itco spear again and tried to pull again no luck. RIH with mule shoe dn to 2080m mdkb performed balance cement plug job across 13 3/8" casing by 9 5/8" casing. WOC.

Activity at Report Time

WOC Samples not quite hard enough

Next Activity

Tag and test Cmt.

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Daily Operations: 24 HRS to 27/11/2009 06:00

Wellbore Name

SNAPPER A16

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Adjust wellhead configuration	
Target Measured Depth (mKB) 1,600.00		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09005.1.01		Total Original AFE Amount 160,000	Total AFE Supplement Amount
Daily Cost Total 31,321		Cumulative Cost 76,472	Currency AUD
Report Start Date/Time 26/11/2009 06:00		Report End Date/Time 27/11/2009 06:00	Report Number 3

Management Summary

Tool Box Safety meeting. Pressure test the Production Annulus to 1000 psi for 15 minutes, test solid. Bleed off pressure leave well with zero pressure standing full. Rig down the Totco BOP's, with the pressure in the tubing sitting at zero we are going to dry rod the TWC into the nipple profile in the tubing hanger. A JSA meeting was held to give everyone their job responsibilities and to point out the hazards of removing well heads. Rig up the 10 Ton chain block to Crane stinger and connect to the lifting flange on the top of the tree. Lifted the tree with the chain block and moved it out of the wellhead area with the Crane. Cleaned up the tree replaced ring gasket, rotate the wing valve, lower the tree back onto B section and rotate one stud in a clockwise direction. Rig up the Cameron Lubricator and pressure test. Open the crown valve and perform a shell test on the tree to 3000 psi, test all OK and charted. Cameron pulling two way check.
Rig up again on the well. Rih and recover the plug from 979m. Rih and recover the plug from 1488m. Rih and set the SSSV at 443m. Prepare to Rig down and move to the A-25.

Activity at Report Time

Set the SSSV at 443m.

Next Activity

Rig down and move to the A-25